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## **Snapshot of Adaro Energy**





Lost-time injury frequency rate (LTIFR) 0.12 in 9M22



Employees ~12,000



Restored Land 2,596 Ha



Countries Served 15



9M22 Operational EBITDA

US\$3.8 billion



9M22 Production 45.3 million



**9M22 Revenue** US\$5.9 billion

# Indonesia's leading integrated energy group adaro

8 pillars supporting sustainable growth









#### Main operating pillars: pit-to-power integration

Thermal and metallurgical coal operations in Indonesia and Australia

Mining and logistics contractors to support the group's operations Operates coal-fired and renewable power plants. Focused on development of green energy sources: hydro, solar, wind.







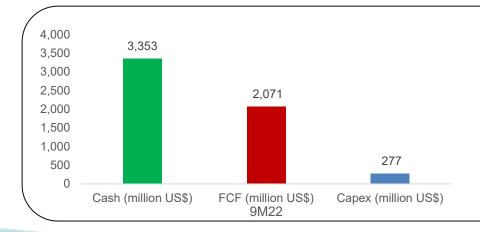


#### **Supporting pillars**

Develops forest areas for carbon absorption, ecosystem restoration, and manages operational land aspects.

Water treatment, NRW management, and water solution services. Investment arm to capture overseas investment opportunities.

Non-profit foundation coordinating the group's CSR activities.



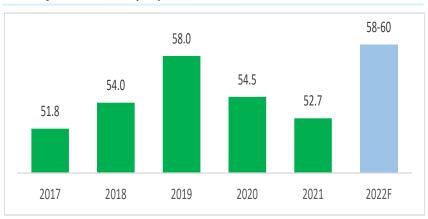
Solid financial position and strong liquidity enable the group to capture growth opportunities across the energy ecosystem

# On track to meet FY22 guidance

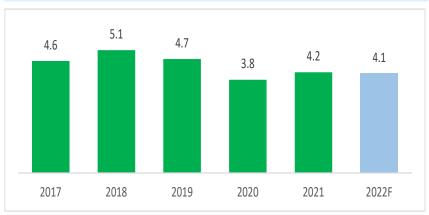


provides cash to invest in EV value chain and renewables

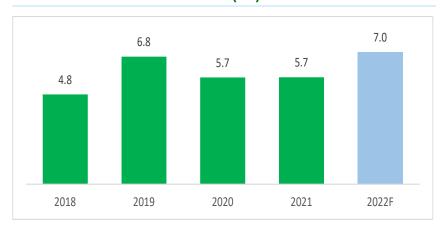
#### Coal production (Mt)



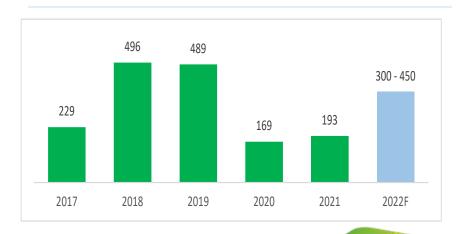
#### Consolidated planned strip ratio (bcm/t)



#### **Kestrel MetCoal Production (Mt)**



#### **Consolidated Capital expenditure (\$m)**



# The value of the Green Economy



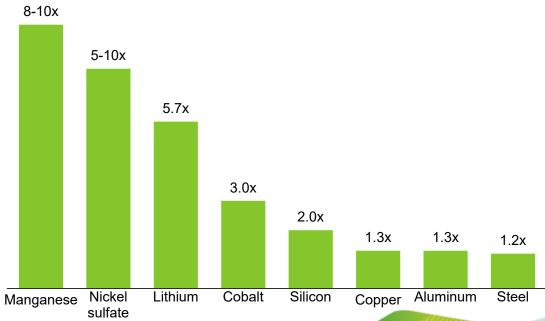
investment opportunities in Indonesia are substantial



#### Growing demand for

## **Green minerals**

Global demand in 2030 as multiple of 2020-level



# 25GW of green energy needs by 2030



In Indonesia, before accounting for increased demand for processing green minerals

#### 102GW of installed capacity by 2030

PLTG/MG/GU/D

11.3GW
Hydropower

5.8GW
Geothermal

4.8GW
Solar

2.7GW
Others (incl Wind, bio-gas/mass & WTE)

The increased demand for green minerals will drive further need for green energy

Source: RUPTL 2021-2030

# The Green Economy

## Driving demand for Green Minerals





30% More Aluminium used in electric vehicles than internal combustion engines

35 kg Nickel needed in a single car lithium-ion battery pack

8 kg Lithium needed in a single car lithium-ion battery pack

Wind technology

26

Fe Iron

AI

Aluminium

90 Metallurgical coal needed to produce Steel for each MW of wind power tons

120 Steel needed for each MW of wind power tons

ton

Aluminium in a single wind turbine

Solar technology

14
Si
Silicon
Aluminium

Polysilicon needed for each MW solar PV plant
tons

Aluminium demand from the solar power sector by 2040

tons

## Adaro is well positioned



to capture these opportunities, now and in the future

Adaro	has the necessary skillset	to capture these opportunities		
\$	Strong balance sheet and financial capabilities	Operating <u>metallurgical coal</u> mine in Indonesia & Australia		
	Proven track record in building and operating large-scale, complex projects	Building a <b>500K tons</b> <u>aluminium</u> smelter		
<u></u>	<b>Deep experience</b> and knowledge in Indonesia's <b>mining</b> sector	Building one of the world's largest <b>green industrial estates</b> in North Kalimantan, including <b>plans to build several GW of</b> <a href="https://example.com/hydro.power-&amp;-Solar PV plants">hydro power &amp; Solar PV plants</a>		
000	Strong ownership and management team with extensive connections	Continue developing <b>renewable energy projects</b> within the region, and one of two consortiums to passed pre-qualification of waste-to-energy project in Indonesia		

Adaro will continue to explore opportunities to serve the green mineral needs of the new economy

## The world's largest Green Industrial Park



Strategically located in North Kalimantan

- Located in a very strategic location in terms of export & import, and potential supply of mineral sources and smelting industries
- Total area of 16,000 Ha, consists of 2 (two)
   large overlay area 11,500 Ha and 4,700 Ha
- Potential development of a large-scale public port to support the industrial logistics
- Huge potential of Hydro Power Plants development to power the industrial estate



#### More than 10 GW power potential



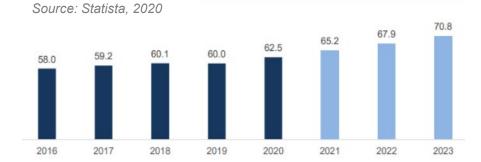




## **Global Demand Outlook**



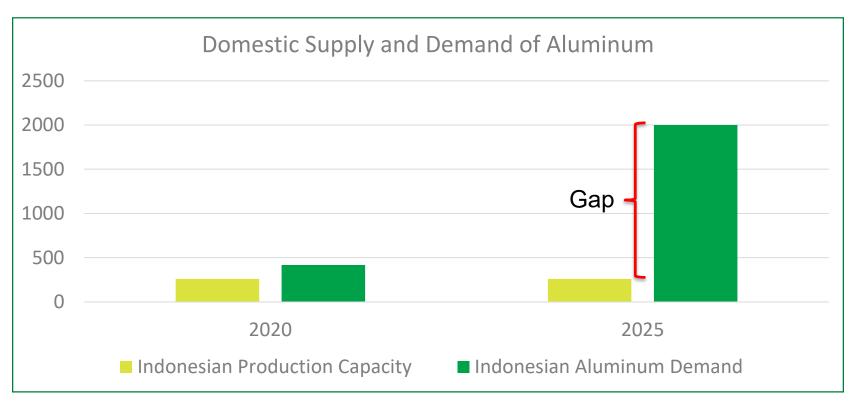
Industry	2018	2040	Remarks
Transportation	25MT	43MT	<ul> <li>Higher demand for electric vehicle, especially for battery packaging and heat sink.</li> <li>Penetration to reduce vehicle weight and use of gasoline.</li> </ul>
Building and Construction	22MT	29MT	<ul> <li>Urbanization and growing construction industry.</li> <li>Penetration for building materials.</li> </ul>
Consumer and Industrial	15MT	21MT	Increasing demand for consumer and industrial products.
Packaging	13MT	19MT	<ul> <li>Increasing demand for tin packaging.</li> <li>Increasing demand for foil and plastic substitution.</li> </ul>
Energy	11MT	16MT	<ul> <li>Increasing demand for energy sector application, such as solar panel structure.</li> <li>Copper substitute for transmission cable.</li> </ul>



- Demand for aluminum is estimated to increase on the back of economic growth in Asia.
- Demand for aluminum will be supported by the increase in transportation sector, in line with the commitment of global citizen and the transportation industry to increase the production of new energy vehicle.

# **Domestic Supply and Demand Balance**





Source: Pre-Feasibility Study Guiyang Aluminum Magnesium Design & Research Institute Corp. Ltd.

The high gap between supply and demand of aluminum in Indonesia will potentially increase the country's reliance on imported aluminum.

# Aluminum Smelter in Kaltara Industrial Parkadaro

Scope of project is 1.5mt of Aluminum production

**Hydro Power Addition** 









Full Phase:

Additional capacity of up to 500,000 tpa of Green Aluminum. Adaro plans for this to be powered by hydro.

Phase II:

Potential replication of Phase I: Additional production capacity of up to 500,000 tpa aluminum. Adaro may invest in the smelter's power generation.



Production capacity: 500,000 tpa aluminum. Adaro plans to invest in the smelter's power generation.

## Recently energized captive solar PV



~600 kWp to supply to our mining area



- We have installed 130 kWp PV Rooftop, and another 468 kWp PV Floating (so far the biggest installed floating PV in Indonesia)
- The project is expected to generate 156,000 kWh/year and serves a captive market to support Adaro Group's mining operation.
- Environmental impact of this project includes replacing 33,000 liters of diesel per year, and avoiding emission of 98 ton CO2/year.









Financials That Will Drive the Transition

## Adaro Energy Indonesia's Performance



Continue to deliver consistent results and strong cash flows

OPERATIONAL	9M22	9M21	Change
Production (Mt)	45.37	39.64	14%
Sales (Mt)	44.17	38.86	14%
OB removal (Mbcm)	173.52	173.03	0%
FINANCIAL (US\$ millions, unless indicated)	9M22	9M21	Change
Net Revenue	5,913	2,569	130%
Core Earnings	2,331	644	262%
Operational EBITDA	3,798	1,149	231%
Cash	3,353	1,511	122%
Net Debt (Cash)	(1,843)	10	-18530%
Capex	277	131	123%
Free Cash Flow	2,071	641	223%
Operational EBITDA Margin	64.2	44.7	1,950 bps
Net Debt (Cash) to Equity (x)	(0.29)	0	-2,900 bps
Net Debt (Cash) to Last 12 months Operational EBITDA (x)	(0.54)	0.01	-5,300 bps
Cash from Operations to Capex (x)	11.39	6.82	457 bps

## Adaro Minerals MetCoal Business

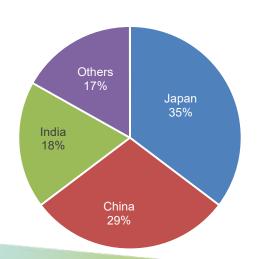


supports the Steel Industry a key component in Wind Turbine and the Solar Industry

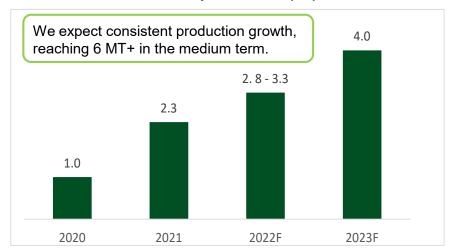
#### Adaro Minerals key financial highlights

OPERATIONAL	9M22
Production (Mt)	2.56
Sales (Mt)	2.19
OB removal (Mbcm)	6.05
FINANCIAL (US\$ thousands, unless indicated)	9M22
Net Revenue	666
Core Earnings	292
Total Asset	1,243
Operational EBITDAMargin	62.2%

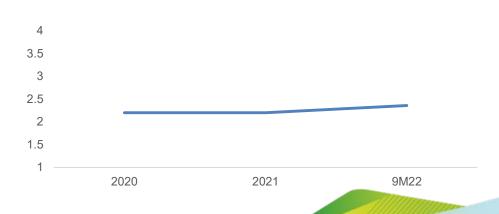
#### Sales by Destination 9M22



#### Adaro Minerals metcoal production (Mt)



#### **Adaro Minerals Strip Ratio Remains Very Low**







**Adaro Energy** 

## Why Adaro



## Solid Foundation • Integrated energy company with strong footing in the energy industry.

#### Value Creation

Always seek to increase our value-creation capability

#### Positioned for Sustainable Growth

 Integrated business model enables us to control cost and manage risks better, ensuring business sustainability.

# Capturing Opportunities in Green Economy

 Well positioned to capture the opportunity through AMI, which will focus on managing and developing our non-coal mineral assets.

# Consistent Dividend Payment and Shareholder Return

Cumulatively from 2008, we have paid approximately **US\$1.7 billion** in dividends with average payout ratio of **46%**.

#### **Industry Leading Cost Position**

 Cost competitiveness resulted in one of the highest operational EBITDA margins in the sector, reaching 64.2% of operational EBITDA margin in 9M22.

### **Experienced Management Team**

Management has been consistent with strategy execution while also being nimble in reacting to business developments

#### Commitment to ESG

- PT Adaro Indonesia received 4<sup>th</sup> PROPER Gold Award
- MSCI maintains our BBB ESG rating to reflect our improved environmental performance.

# Large Coal Reserves and Diverse Portfolioadaro across Indonesia and Australia

Adaro Indonesia: 88.5% Existing, S Kalimantan sub-bituminous Reserves: 731 Mt

Resources: 3.3 Bt

Balangan Coal Companies: S Kalimantan sub-bituminous Reserves 125Mt Resources: 265 Mt

. Adaro Minerals Indonesia Tbk (AMI): Central and East Kalimantan Metallurgical coal Reserves: 171 Mt Resources: 980 Mt

MIP: 75% stake S Sumatra sub-bituminous Reserves 210.2 Mt Resources 305 Mt

AEI has more than 8.5 billion tonnes (Bt) of coal resources and 1.4 Bt of coal reserves across thermal and metallurgical coal - providing us with flexibility in the coal market.

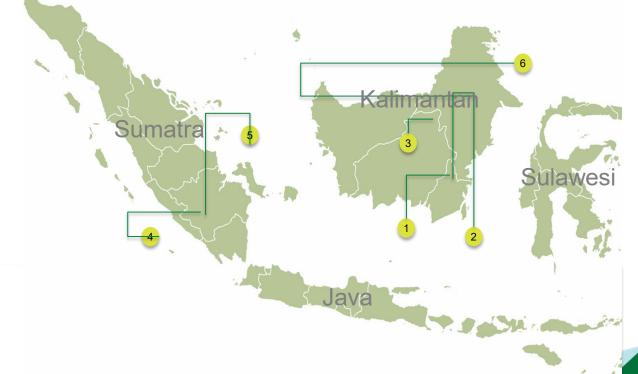
BEE: 61.04% stake S Sumatra sub-bituminous Geological study phase

BEP: 10.22% stake with option to acquire 90% E Kalimantan sub-bituminous

Resources 3.3 Bt

**Kestrel Coal Mine** 48% of 80% Queensland, Australia Premium HCC Reserves: 190 Mt





Note: Reserves and Resources numbers above are before taking into account AEI's equity ownership

## **Integrated Business Model**

with control over each part of the supply chain



100%

65%

34%

### **ADAROMINING**

#### THERMAL COAL

Adaro Indonesia (AI) 88.5% Coal mining, S. Kalimantan

**Balangan Coal** 75% Coal Mining, S. Kalimantan

Mustika Indah Permai 75% (MIP)

Coal Mining, S. Sumatra

Bukit Enim Energi (BEE) 61% Coal Mining, S. Sumatra

Bhakti Energi Persada 10.2% (BEP)

Coal mining, E. Kalimantan

#### METALLURGICAL COAL

83.8%

48%

PT Adaro Minerals Indonesia Tbk (AMI)

Coal mining, C. Kalimantan, E. Kalimantan

Kestrel Coal Resources<sup>1</sup>
Queensland, Australia

1) Kestrel Coal Resources has 80% ownership on Kestrel Coal Mine



#### **ADAROSERVICES**

#### MINING SERVICES

Saptaindra Sejati (SIS)
Coal mining and hauling
contractor

Jasapower Indonesia (JPI)
Operator of overburden
crusher and conveyor

100%

90%

Adaro Jasabara Indonesia (AJI)

Adaro Mining Technologies 100% (AMT)

Coal research & development

Mining services

#### **COAL TRADING**

Coaltrade Services
International Pte. Ltd (CTI)
Coal Trader



#### **ADAROLOGISTICS**

Maritim Barito Perkasa 100% (MBP)
Barging & Shipping

Sarana Daya Mandiri 51.2% (SDM)

Dredging & maintenance in Barito River mouth

Indonesia Multi Purpose 100% Terminal (IMPT)

Port management & terminal operator

Indonesia Bulk Terminal 100% (IBT)

Coal terminal & fuel storage

Puradika Bongkar 100% Muat Makmur (PBMM) Cargo loading & unloading

Harapan Bahtera Internusa (HBI)
Shipping administration

Barito Galangan Nusantara 100% (BGN)
Maintenance services



#### **ADAROPOWER**

## Makmur Sejahtera Wisesa (MSW)

Operator of 2x30MW minemouth power plant in S. Kalimantan

Operator of Solar PV at Al's mine site in S. Kalimantan

## Tanjung Power Indonesia (TPI)

Partner in 2x100MW power plant project in S. Kalimantan

### Bhimasena Power Indonesia (BPI)

Partner in 2x1000MW power generation project in Central Java



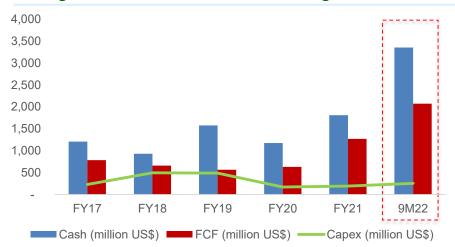
# Solid Financials Backed by Strong Operations



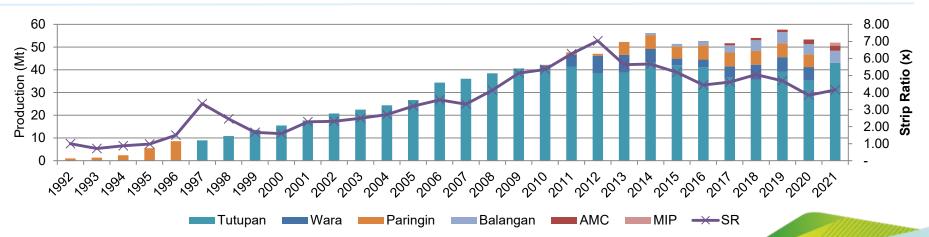
#### Financial position continues to improve



#### Strong cash balance and free cash flow generation



#### Almost three decades of production experience through various coal cycles



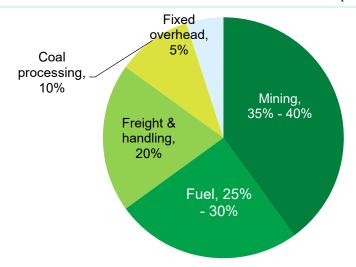
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# **Industry Leading Efficiency**





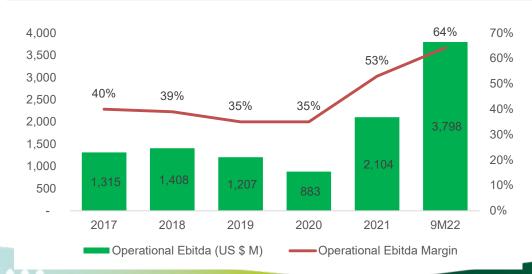
#### Adaro's estimated coal cash cost breakdown (9M22)



#### Electrification to reduce the usage of diesel gensets



#### Strong operational EBITDA generation and healthy operational EBITDA margin

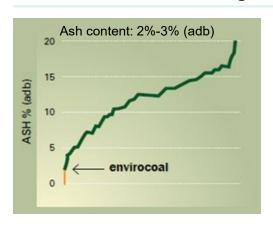


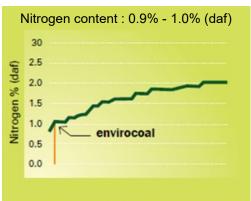
- Consistently delivers on operational EBITDA target and performed in-line with guidance.
- Healthy operational EBITDA margin on the back of better cost control from integrated business model.

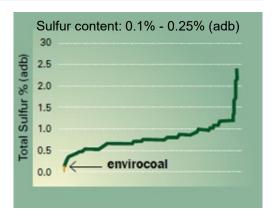
# Well Positioned Product and Strong Customer Base Focused on Asia



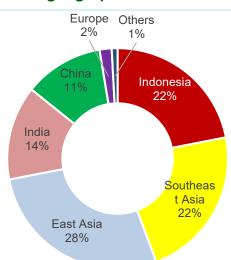
#### Envirocoal is among the lowest pollutant content coal in the seaborne market



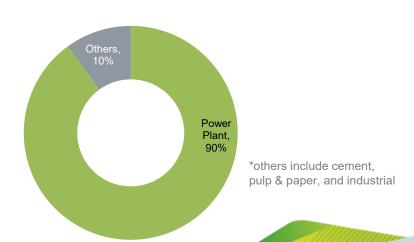




#### Customer geographical breakdown (9M22)



#### Customer type by volume (9M22)



\* \* \*



adaro Minerals

PT Adaro
Minerals
Indonesia Tbk
(AMI)

## Adaro Minerals Indonesia at a Glance



Indonesia's leading metallurgical coal producer with low -cost, efficient operation supported by Adaro Group's integrated supply chain network



Five CCoW holders located in Central and East Kalimantan, Indonesia.



Large coal reserves and resources base which supports long-term sustainable growth.

Coal reserves: 170.7 Mt. Coal resources: 980 Mt.



Coal production in 2021 reached 2.3 Mt, and coal production target in 2022 is 2.8 - 3.3 Mt ( $\triangle$  22% - 43% y-o-y).



**Strong demand profile** from blue-chip steel companies. Current customers are located in China, Japan and Indonesia.



Offers coal **supply diversification** for customers in a market dominated by Australia, Canada and the US.

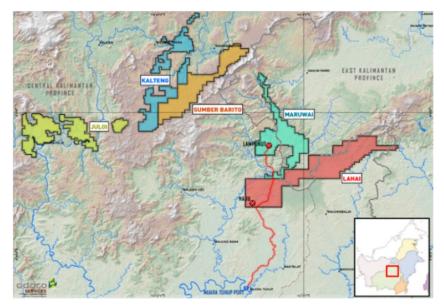


Close proximity to key markets offers customers with more **competitive cost** and shorter transportation time.

## **Company Overview - ADMR**



- Established in 2007, AMI carries out an integrated mining activities through its subsidiaries, which has one of the largest greenfields area in Central Kalimantan for metallurgical coal.
- The Company's subsidiaries own 5 Coal Contract Of Work ("CCoW") located in East Kalimantan and Central Kalimantan with total area up to 146,579 ha.
- The 5 CCoWs are in the operation and production operation development stages: Maruwai Coal is currently operating and selling metallurgical coal, Lahai Coal is conducting mining optimization, meanwhile Kalteng Coal, Sumber Barito Coal and Juloi Coal are in development phase.









Notes : 🧸 Operation

Production Operation Development

## Large Coal Resource and Reserves



#### **Coal Resource**

Company / Locality	Total Coal Resources (Mt)	Measured (Mt)	Indicated (Mt)	Inferred (Mt)	Compliance Standard
LC - Haju (Green Coal)	4.4	3.8	0.4	0.1	JORC
MC - Lampunut (Metallurgical and Green Coal)	105.4	98.4	6.9	0.2	JORC
JC - Juloi Northwest (Metallurgical)	629.8	-	269.6	360.3	JORC
JC - Bumbun (Metallurgical)	174.5	60.4	57.8	56.4	JORC
KC - Luon (Metallurgical)	50.9	24.7	19.3	6.9	JORC
SBC - Dahlia Arwana (Metallurgical)	15.0	6.5	6.5	2.0	JORC
TOTAL	980.0	193.8	360.5	425.7	

One of the **largest undeveloped** met coal reserves and resources globally

Premium quality hard coking coal with low ash, low phosposrus, and high vitrinite content

#### **Coal Reserves**

Company / Locality	Total Coal Reserves (Mt)	Proved (Mt)	Probable (Mt)	Compliance Standard
LC - Haju (Green Coal)	2.3	2.3	0.03	JORC
MC - Lampunut (Metallurgical and Green Coal)	89.6	81.2	8.4	JORC
JC - Bumbun (Metallurgical)	55.5	-	55.5	JORC
KC - Luon (Metallurgical)	17.7	-	17.7	JORC
SBC - Dahlia Arwana (Metallurgical)	5.6	-	5.6	JORC
TOTAL	170.7	83.4	87.2	

#### Long reserves life,

based on current production

\*Coal Reserves and Resources data is as of August 2021 from independent consultant PT Quantus Consultants Indonesia

# **Established Infrastructure to Ensure Operational Excellence**



## **Lampunut Coal Handling and Processing Plant**



- One of the largest CHPPs in Indonesia in terms of capacity
- Reduces ash from 12% ad to 4.5% ad
- Performance test completed in November 2020

## **WASHING – 3 Process Circuit**



DMC 1.4 – 50 mm



Hydrocyclone & Spiral 0.25 – 1.4 mm

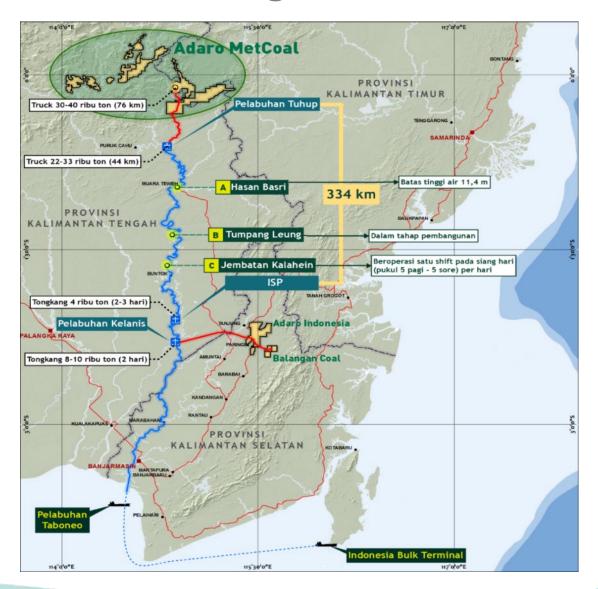


Floatation 0.25 mm



# **Supply Chain: from Coal Terminal to Vessel Loading Points**





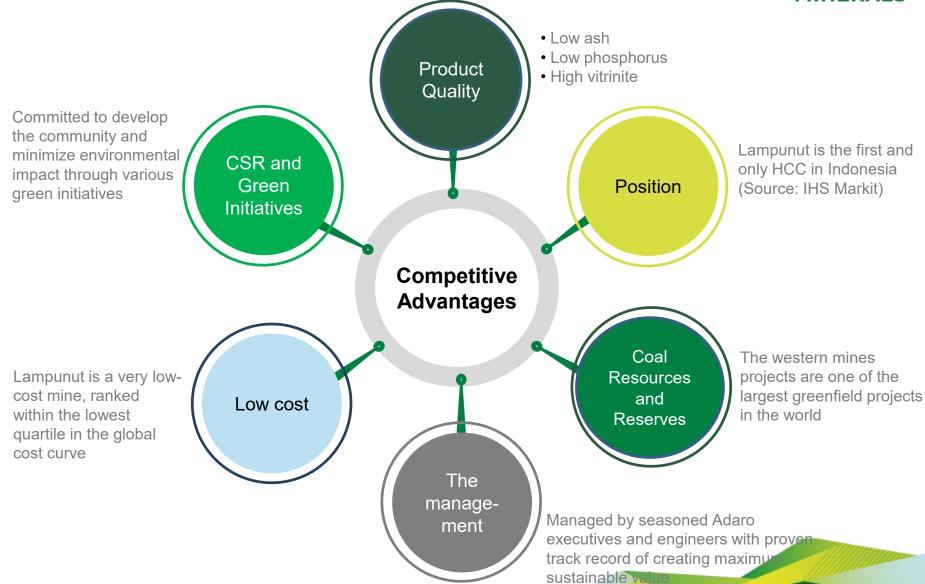






## **Competitive Advantages**





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PT Adaro Indo Aluminium (AIA)

## PT Adaro Indo Aluminium





Increasing revenue contribution from non-coal to balance our business Supporting Government's plan on green industry and processing of mineral product Looking to partner with reliable and experienced companies Development process will be conducted in stages Positive LT outlook as aluminum is needed in many industries including automotive Reduce aluminum imports, create job opportunities and contribute to state revenue





# Adaro Power & Adaro Water

# One of Indonesia's largest IPPs



Adaro Power's gross power generation capacity stands at 2,260 MW



Makmur Sejahtera Wisesa – CFPP		
Size / Tech.	2 x 30 MW CFB technology	
Shareholders	100% Adaro Power	
COD	#1 Jun 2013, #2 Feb 2014	
Availability Factor	96.19% (Avg. up to the end of 9M22)	
Adaro Mining Electrification	Current: 11.7 MW Plan: additional 17.9 MW	



Makmur Sejahtera Wisesa – Solar PV		
Size	130 kWp + 467 kWp	
Shareholder	100% Adaro Power	
COD	Q3 2018 (for 130 kWp) & 467 kWp COD 27 December 2021	
Project cost	USD 800,000 (approx.)	
Electricity produced	593,074 kWH (up to end of 9M22)	



Tanjung Power Indonesia – CFPP		
Size / Tech.	2 x 100 MW CFB technology	
Shareholders	65% AP, 35% Korea EWP	
Project cost	USD 545 million	
COD	2019	
Availability Factor	87.03% (Avg. up to the end of 9M22)	



	Bhimasena Power Indonesia – CFPP
Size / Tech.	2 x 1,000 MW Ultra Super Critical
Shareholders	34% AP, 34% JPower, 32% Itochu
Project cost	USD 4.2 billion
Availability Fact	or 94.86% (Avg. September 2022)
	·

Apart from improving the performance of its alreadyoperated power plants and completing the construction, Adaro Power continues to study renewable power projects such as biomass, wind power, and solar PV to support PLN through unsolicited proposal and tenders. Adaro Power is also in the process of developing captive use power generation projects for the Group's other business units such as IBT (Genset & Solar PV) and ADMR (Mini-hydro)

## **Adaro Water**



### Owns & Operates 1,670 lps of Water Treatment Plants

### Also Supports Mining Operations through Slurry Management Business Unit



#### Dumai Tirta Persada

Location : Dumai, Riau Size : 450 lps

Adaro Shares : 49%

Status : First phase

(50 lps)

completed



#### **Grenex Tirta Mandiri**

Location : Bekasi, West Java

Size : 200 lps Adaro Shares : 49%

Status : Started construction



#### **Drupadi Tirta Gresik**

Location : Gresik, East Java

Size : 400 lps Adaro Shares : 100%

Status : In operation

since 2012



#### **Adaro Wamco Prima**

Location : Tanjung,

South Kalimantan

Business : Mining pump

services

Adaro Shares : 60%

Status : Operation



#### Drupadi Tirta Intan

Location : Banjar, South Kalimantan

Size : 500 lps Adaro Shares : 100%

Status : In operation since 2012





#### Adaro Tirta Mentaya

Location : Sampit, Central Kalimantan

Size : 320 lps (contract), 400 lps (capacity)

Adaro Shares : 90%

Status : In operation upto 250 lps

6

Adaro Water is currently in the process to achieve operational excellence through continuous improvement in its operating subsidiaries, including WTPs operations and slurry pumps operations. Meanwhile, on the construction side, Adaro Water continues to ensure that the project can achieve its goals in terms of schedule, budget & quality. From business development perspective, Adaro Water continues to actively seeking for new projects through PPP, non PPP and acquisition.





Sustainability and Green Initiatives

## **Balance of People, Planet and Profit**



We strive to balance our responsibilities among the generation of profit, the utilization of planet and employment of people.



Our environmental programs cover four main areas:

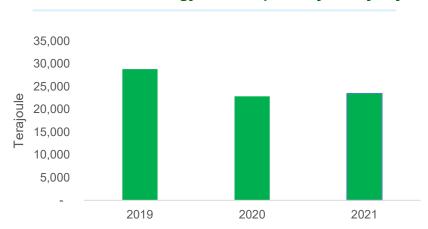
land, air, water, and biodiversity.

PT Adaro Energy Indonesia Tbk is rated BBB on MSCI ESG ratings.

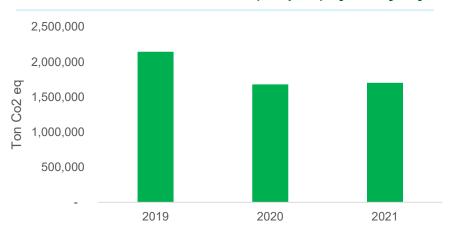
## Improving Environmental Performance



#### Reduced total energy consumption by 21% y-o-y



#### ...and reduced GHG emission (scope 1) by 22% y-o-y



Innovative projects to improve efficiency and environmental performance

Fleet Management System reduces queueing time and energy used





Kelanis Smart Inverter Solar Cell reduces diesel usage and CO2 emission

## **Ecosystem Restoration and Carbon Capture**







Through Adaro Land Pillar, we have subsidiaries which own forest management permits for ecosystem restoration and forest management permits for carbon absorption.

PT Alam Sukses Lestari holds license to use timber product – ecosystem restoration in natural forest which allows restoration of forest ecosystem to achieve balanced biodiversity.

PT Hutan Amanah Lestari holds license for utilization of carbon absorption and is one of the largest holders of such license in Indonesia. We expect that once operational, carbon trading will be the main business of this company.

## **Reclamation and Rehabilitation**





## **Awards and Recognitions**



2012	2013	2014	2015	2016
PROPER gold award Ministry of Environment & Forestry	PROPER green award Ministry of Environment & Forestry	PROPER green award Ministry of Environment & Forestry	PROPER green award Ministry of Environment & Forestry	PROPER green award Ministry of Environment& Forestry
Aditama gold award For environment excellence in the coal sector Ministry of Energy & mineral resources  Social empowerment award Won nine awards honoring companies that run CSR programs Ministry of Human Dev	Aditama gold award For environmental excellence in the coal sector Ministry of Energy & mineral resources  Global CSR bronze award For sustainable clean water program Pinnacle Group Global CSR	Aditama gold award For environmental excellence in the coal sector Ministry of Energy & mineral resources  Bronze sustainability award For sustainable investment RobecoSAM	Cultural based community empowerment award Awards in several categories Corporate Forum for Community Development & Ministry of Human Dev  Bakti Husada award For community health development Ministry of Health	Global CSR bronze award For community-led sanitatio Annual Global CSR & Summ  Padmamitra award For poverty alleviation Ministry of Social Affairs
2017	2018	2019	2020	2021
PROPER green award Ministry of Environment & Forestry	PROPER green award Ministry of Environment & Forestry	PROPER gold award Ministry of Environment & Forestry	PROPER gold award Ministry of Environment & Forestry	PROPER gold award Ministry of Environment & Forestry
Aditama gold award For environment excellence in the coal sector Ministry of Energy & mineral resources	Aditama gold award For environment excellence in the coal sector Ministry of Energy & mineral resources	Global CSR award, one gold and two silver For early childhood education program, CSR Leadership and environmental excellence in leader program.	MSCI ESG Ratings upgraded to BB MSCI  Charity and Community Impact	MSCI ESG Ratings upgrade to BBB MSCI Best Environmental Excellence Award - Silver
Best of environmental management & safety award Ministry of Energy & mineral resources	Best of coal mining service business management & safety award Ministry of Energy & mineral resources	Annual Global CSR & Summit	Coaltrans Asia  Best Implementation of Good Mining Practices MoEMR	Global CSR Summit & Award  Aditama award  Good mining practices  MoEMR





Adaro Services and Adaro Logistics

## **Ensuring Operational Excellence**

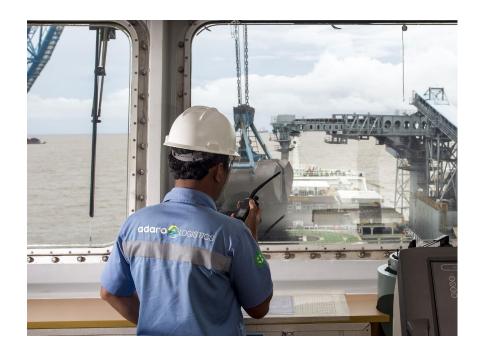


Key part of our vertical integration.

Ensures operational excellence, productivity improvement and timely reliable delivery to customers.

Stable earnings profile buffers against the volatility in coal price.

Focus on providing services for companies in the Adaro Group.



		Units	9M22	9M21	9M22 vs 9M21
SIS	Overburden Removal	Mbcm	137.72	122.59	12%
	Coal Transport to Port	Mt	42.89	30.78	39%
MBP	Coal barging	Mt	41.63	36.93	13%

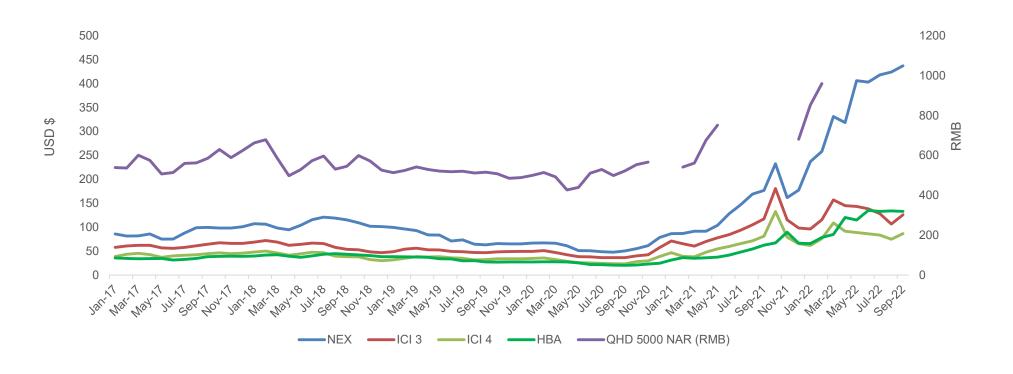




## **Industry Outlook**

## **Prices Remain Near Historical Highs**



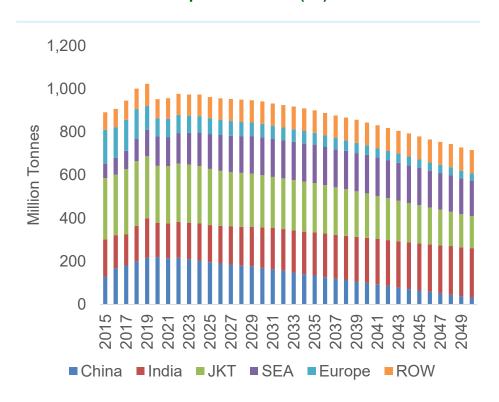


- Prices have remained volatile at high levels.
- Demand from India and Southeast Asia has supported Indonesian thermal coal imports due to inclement weather and also supply crunch.
- Australian and Indonesian thermal coal supply has underperformed over the first four months vs last year.
- Prices for benchmark Australian coal and Harga Batu Bara Acuan (HBA) have reached historical highs.

## Long Run Demand Remains Significant



#### Global thermal coal imports demand (Mt)



Source: McCloskey by OPIS, a Dow Jones Company ("McCloskey")



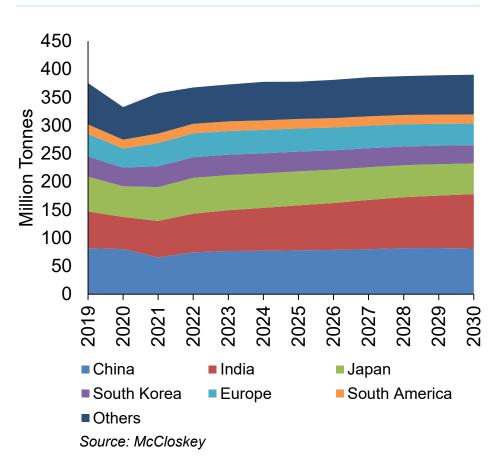
- Despite push towards renewable energy, emerging economies in Asia still rely on coal for electricity generation due to its availability and affordability.
- As the world aims to reduce carbon emission, demand for coal will be affected.



### **Robust Demand Outlook**



#### Global metallurgical coal imports demand (Mt)



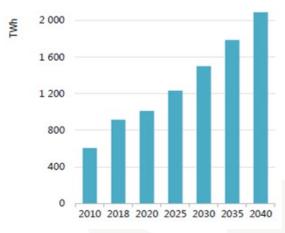
- The long-term demand fundamentals for metallurgical coal remain intact, underpinned by infrastructure growth.
   Steel production and consumption is forecasted to grow. Met coal demand is expected to reach nearly 400 Mt in 2030.
- India is expected to be the growth driver and China's demand is forecasted to remain stable in the next decade.



## Southeast Asia is A Key Market



#### SEA electricity demand more than double to 2040



Notes: TWh = terawatt-hours

Source: Southeast Asia Energy Outlook 2019, International Energy Agency 2019

#### ASEAN (5) steel demand grows moderately in the short-term



ASEAN (5): Indonesia, Malaysia, Philippines, Thailand, Vietnam Source: Worldsteel Association Short Range Outlook, April 2021

#### **Overview of Southeast Asia**

- The region is home to around 655 million people and 45 million people is still without access to electricity.
- Its growth in electricity demand, at 6% CAGR, has been among the fastest in the world as the region aims for universal access to electricity by 2030.
- Coal has been the fastest growing fuel in SEA's energy mix, nearly 20 GW of coal-fired power plant is under construction (IEA).
- Coal with low pollutant content will be more favoured in the market as many countries try to control emission and new power plants utilize advanced boiler system.

## **Regulatory Updates**



#### Conversion of CCOW to IUPK

- Continuation of Al's CCOW.
- Government Regulation (PP No 15 of 2022) stipulates the changes in the commercial terms: royalty rate, CIT rate, and additional profit sharing with the regional and central government.

		CCOW	IUPK
1	Royalty rate	13.5%	14% - 28%
2	CIT	45%	22%
3	Profit Sharing (from net income)		
	- Central Gov't	-	4%
	- Regional Gov't	-	6%

• In line with conversion to IUPK, Al's concession size has been reduced, but does not affect our operation or our reserves.

#### Change in the royalty rate of IUP

• This would impact MIP and Balangan Coal mines, representing approximately 15% of our 2022 production target. The royalty going forward will be based on HBA pricing and could increase to between 7% and 10.5% from 3-5% currently.

## **Proposed Regulatory Updates**



#### Public Service Agency or Badan Layanan Umum (BLU)

- The Ministry of Energy and Mineral Resources (ESDM) has applied for a principle permit to form a Coal Special Entity or Public Service Agency (BLU) as a coal fee-collecting institution.
- The BLU is to maintain availability of coal supply for domestic needs
- The coal price benchmark for BLU fee and compensation is proposed to be CV-based
- The price of coal for PLN's electricity generation needs is proposed to be market based, while the BLU is proposed to be tasked with collecting fees from coal companies to cover the difference between the market price and the price for the domestic market obligation (DMO) of US\$ 70 per ton for PLN.
- BLU is proposed to also cover DMO of non-PLN industries, excluding smelter industry
- Implementation target is 1Q23

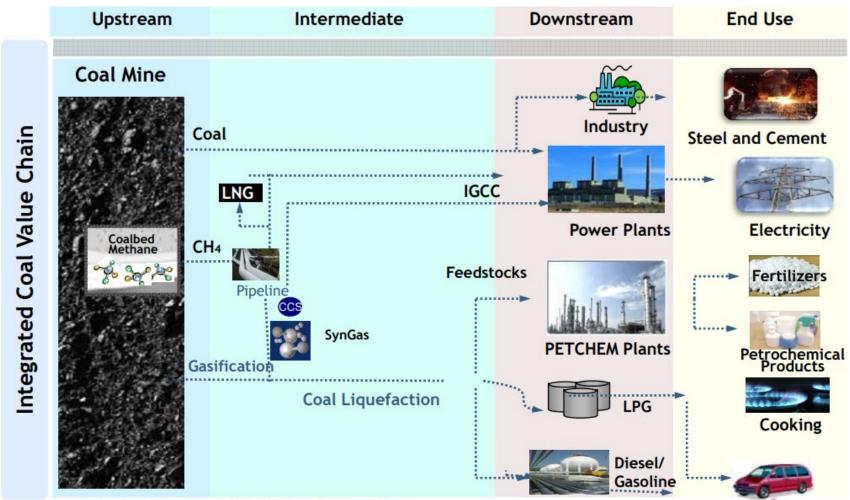




# Appendix: Coal 101

## **Explaining the Value Chain**

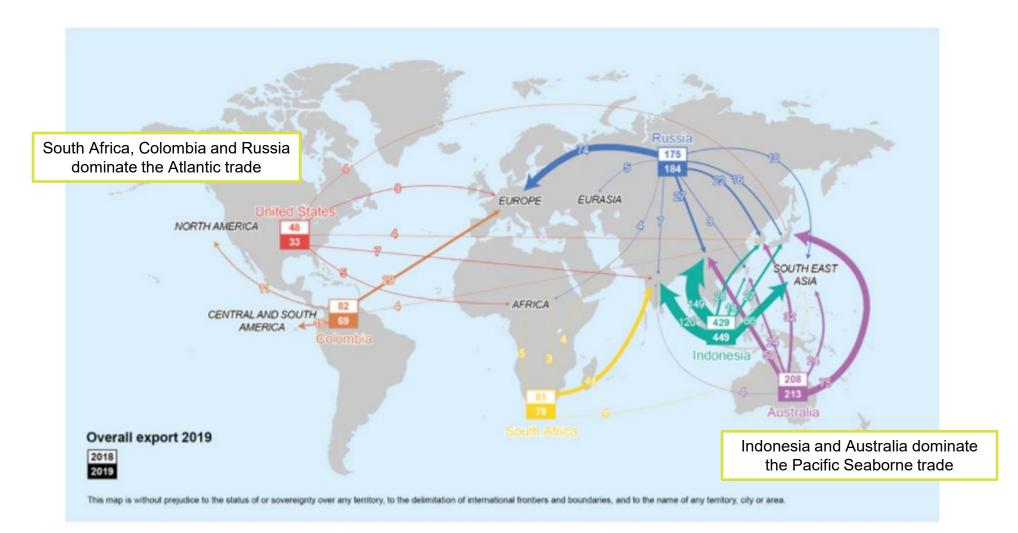




Remark: IGCC = Integrated Gas Combined Cycle

### **Seaborne Trade Routes**





Source: IEA, 2020

## How does pricing work?



Different coal types from different regions have distinct quality.

Indices are used to price different coal quality:

## Global Coal NEWC Index

the benchmark price for seaborne thermal coal in the Asia-Pacific region.

#### Indonesia's Harga Batubara Acuan

(HBA) comprising of: Indonesian Coal Index (ICI), gCN, and Platts 5900.

#### QHD FOB (6,000 kc NAR)

marker assess the price of Chinese coal that is being shipped into the domestic Chinese markets at the port of Qinhuangdao.

#### **RB Index**

a coal price benchmark high CV thermal coal delivered FOB Richards Bay Coal Terminal in South Africa.

#### **DES ARA**

coal price benchmark for high CV thermal coal delivered at the ports of Amsterdam / Rotterdam / Antwerp